



ConocoPhillips Alaska Announces New Projects

Investment Costs and Production Estimates for New North Slope Projects Released

Since oil tax reform was passed in April, ConocoPhillips Alaska (COPA) has announced plans to increase its investments on Alaska's North Slope. The new plans consist of:

- bringing an additional rig to the Kuparuk field;
- constructing a new drill site on the southwest flank of the Kuparuk River Field (Drill Site 2S); and
- progressing the Greater Mooses Tooth #1 development in the National Petroleum Reserve-Alaska (NPR-A).



Project Descriptions

Nabors 7ES rig:

This additional rig began operating in the Kuparuk Filed in late May.

- **Jobs created:** ~100 direct and hundreds of indirect jobs*
- **Oil production benefit to date:** 1,600 BOPD (gross)



Drill Site 2S:

New Kuparuk Drill Site 2S (DS 2S) will be located on the southwest flank of the Kuparuk River Field. Production from DS 2S will be processed through the Kuparuk River Unit facilities. COPA will lay gravel for Drill Site 2S during the first quarter of 2014 in order to be ready for facility construction in late 2014 followed by drilling in mid-2015. The company plans to seek internal and co-owner approval for wells and facilities in late 2014.

- **Peak workforce during construction:** ~230
- **Approximate cost to develop:** \$600 million (gross)
- **Estimated peak production:** 8,000 BOPD (gross)
- **Approved for funding:** late 2014
- **First Oil:** late 2015

*ISER: Petroleum Jobs & Revenue, Feb. 25, 2013



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Greater Mooses Tooth #1 (GMT1):

GMT1, in the Greater Mooses Tooth Unit in the National Petroleum Reserve-Alaska, will be an Alpine satellite field. The development will include a new gravel pad, a 7.8-mile road and pipelines connecting it to CD5. Oil will be processed through the existing Alpine facilities.

- **Peak workforce during construction:** ~400 plus hundreds more in support positions
- **Approximate cost to develop:** \$900 million (gross)
- **Estimated peak production:** 30,000 BOPD (gross)
- **Development permits submitted:** July 2013
- **Approved for funding:** late 2014
- **First Oil:** late 2017

These two projects, GMT1 in NPR-A and Drill Site 2S in the Kuparuk River Unit, could add approximately 38,000 BOPD gross to North Slope production by 2018 at a cost of about \$1.5 billion (gross).

“The likelihood of these projects moving ahead is greatly improved by the passage of SB21. New projects like these will create jobs for Alaskans and Alaska businesses, add new revenue for the state and put more oil down TAPS. I expect that we will have more new production investments to announce in the future.”

--Trond-Erik Johansen, president of ConocoPhillips Alaska

